

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

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In the Matter of:

THE APPLICATION OF FLEMING-MASON)	
RURAL ELECTRIC COOPERATIVE CORPORATION))	
FOR AN ORDER AUTHORIZING A PASS-)	CASE NO. 8703
THROUGH OF EAST KENTUCKY POWER WHOLE-)	
SALE POWER RATE INCREASE IN)	
CASE NO. 8648)	

O R D E R

Fleming-Mason Rural Electric Cooperative Corporation ("Applicant") filed its application to flow through any increase in rates granted its wholesale power supplier, East Kentucky Power Cooperative, Inc., ("East Kentucky") in Case No. 8648. Applicant is one of 18 member distribution cooperatives of East Kentucky. In Case No. 8648, East Kentucky requested an increase in revenue of approximately \$31,176,207. Of this total increase, Applicant would experience an increase in power costs of approximately \$1,820,741, which represents 5.84 percent of the proposed East Kentucky increase and would result in an overall increase to Applicant's consumers of approximately 15 percent.

On November 12, 1982, the 18 distribution cooperatives of East Kentucky filed a motion requesting that they be permitted to deviate from the Commission's rules regarding tariffs and to flow through the increase by use of a proposed procedure for pass-through of the wholesale rate increase ("proposed

procedure"). In its Order of November 19, 1982, the Commission authorized Applicant to deviate from the rules on tariffs and approved the utilization of the proposed procedure.

The Commission, having considered the evidence of record and being advised, is of the opinion and finds that:

(1) The actual increase allowed East Kentucky in Case No. 8648 is \$18,849,182 which will result in an increase in power costs to Applicant of \$1,100,706.

(2) Applicant's financial condition would be materially impaired if it were not allowed to recover the increased wholesale power costs allowed in Case No. 8648.

(3) The revised rates and charges in Appendix A are designed to reflect only the increased power costs from East Kentucky allowed in the final Order in Case No. 8648.

(4) The flow-through of the wholesale power costs will not result in any additional net margin to Applicant.


IT IS THEREFORE ORDERED that Fleming-Mason Rural Electric Cooperative Corporation be and it hereby is authorized to flow through the increased power costs resulting from the rate increase granted its wholesale power supplier, East Kentucky Power Cooperative, Inc., in Case No. 8648.

IT IS FURTHER ORDERED that the rates in Appendix A shall be placed into effect on the effective date of the East Kentucky wholesale power increase.

IT IS FURTHER ORDERED that Fleming-Mason Rural Electric Cooperative Corporation shall, within 20 days from the date of this Order, file its revised tariff sheets setting out the rates and charges approved herein.

Done at Frankfort, Kentucky, this 1st day of April, 1983.

PUBLIC SERVICE COMMISSION


Chairman


Vice Chairman


Commissioner

ATTEST:

Secretary

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 8703 DATED APRIL 1, 1983

The following rates and charges are prescribed for the customers in the area served by Fleming-Mason Rural Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

SCHEDULE RSP RESIDENTIAL AND SMALL POWER*

Rates:

Customer Charge	\$5.30	Per Meter
Energy Charge (for all KWH)	5.618	¢ Per KWH

SCHEDULE SGS SMALL GENERAL SERVICE*

Rates:

Customer Charge	\$39.67	Per Meter
Demand Charge per billing KW	6.49	Per KW
Energy Charge (for all KWH)	3.186	¢ Per KWH

SCHEDULE LGS LARGE GENERAL SERVICE*

Rates:

Customer Charge	\$52.90	Per Meter
Demand Charge per Billing KW	6.06	Per KW
Energy Charge (for all KWH)	3.203	¢ Per KWH

SCHEDULE OLS
OUTDOOR LIGHTING SERVICE*

Rates:

175 Watt Mercury Vapor (approximately 7,000 lumens)	\$ 5.47	Per Month
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Minimum Charge:

First year, or any portion thereof, \$ 65.64 per unit payable in advance. Thereafter, \$ 5.47 per month per unit.

Additional Charges:

(a) For non Governmental members -

The above charge and term applies to lights mounted on existing cooperative poles with 120 volts available, or on cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of \$65.64 per year for each additional pole, all paid in advance at the time of commencement of service. In the event a transformer must be installed, the member will be required to pay the installation cost of the transformer. Where extensions of primary line are required the total cost of such construction shall be paid by the member.

SCHEDULE AES
ALL ELECTRIC SCHOOL*

Rates:

Customer Charge	\$52.90	Per Meter
Energy Charge (for all KWH)	5.244	¢ Per KWH

TEXAS EASTERN TRANSMISSION CORPORATION
SPECIAL CONTRACTED SERVICE*

Rates:

Customer Charge	\$584.77	Per Meter
Demand Charge per Billing KW	9.24	Per KW
Energy Charge (for all KWH)	3.093	¢ Per KWH

DRAVO LIME COMPANY
SPECIAL CONTRACTED SERVICE*

Rates:

Customer Charge	\$ 798.33	Per Meter
Demand Charge per Billing KW	6.39	Per KW
Energy Charge (for all KWH)	3.056	¢ Per KWH

*Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5:056.